

Oil and Gas Resource Development Potential Eastern Valle Vidal Unit

A 20-year Reasonable Foreseeable Development Scenario (RFDS) Carson National Forest

Investigators:

Dr. Brian S. Brister, C. P. G. (AAPG #5826), Petroleum Geologist, New Mexico Bureau of Geology and Mineral Resources, a division of New Mexico Institute of Mining and Technology, 801 Leroy Place, Socorro, NM 87801

Gretchen K. Hoffman, Senior Coal Geologist (project database coordinator) New Mexico Bureau of Geology and Mineral Resources, a division of New Mexico Institute of Mining and Technology

Dr. Thomas W. Engler, P. E. (NM #12317), Assistant Professor and Department Chair, Petroleum and Chemical Engineering Department, New Mexico Institute of Mining and Technology

Assisted by:

Christopher Haley, Johanna Abney, and Nick Trvdy, students at New Mexico Institute of Mining and Technology

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Report submitted to:

Diane Tafoya, RFDS Project Coordinator and New Mexico Zone Geologist
Forest Service
Southwestern Region
333 Broadway, SE
Albuquerque, NM 87102

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